Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy N I D to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 2-15-62	Location Inspected
OW L WW TA	Bond released
GW OS PA	State of Fee Land
LOGS	FILED
Driller's Log	A. A
Electric Logs (No.) 3	· ·
E	GR. GR-N Micro
	c Others emperalused

* Effective 1-1-73, Humble Oil & Refining was changed to Exxon Co. U.S.A. ** Effective 2-1-73 superior took over operations & become actual lease.

	Budget	Bureau	No.	42-R35),4,
60	mg w /	420			

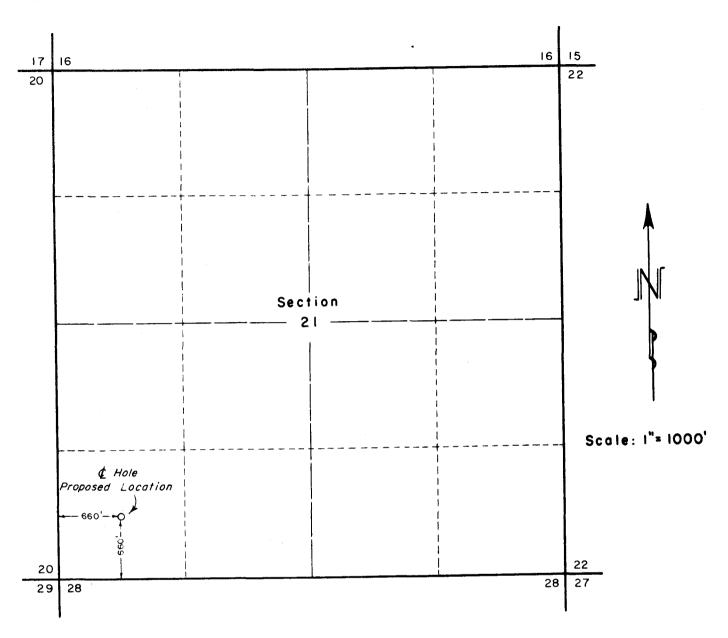
(April 1952)		(SUBMIT IN TRIPLICATE)
		UNITED STATES
	DEPA	DTMENT OF THE INT

TATES OF THE INTERIOR **GEOLOGICAL SURVEY**

Iz	adian Ag	ency	ABY	70	
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A	llottee _				
		31	10-61	3-7	OC
L	ease No.			,,-,	

NOTICE OF INTENTION TO DRILL		X SIIB	SECUENT DEPOR	T OF WATER SH	UT-OFF	
NOTICE OF INTENTION TO CHANGE PL				RT OF SHOOTING		
NOTICE OF INTENTION TO TEST WATER				T OF ALTERING		
NOTICE OF INTENTION TO REDRILL OF		. 1		RT OF REDRILLIN		
NOTICE OF INTENTION TO SHOOT OR				T OF ABANDONA		
NOTICE OF INTENTION TO PULL OR AL	LTER CASING			ELL HISTORY	.)	
NOTICE OF INTENTION TO ABANDON W	VELL		# - 2	^		
(INDICATE	ABOVE BY CHECK	MARK NATURE O	F REPORT, NOTIC	CE, OR OTHER DA	TA)	
				Decem	ber 18.	19 6
Navajo Tract 125	1					, 17
ell No. 1 is loca	ated 660 f	t. from S	line and 60	60 ft. from	n W line of	sec. 21
W SW Section 21	<u>k18</u>	25%	·	SIM		
(14 Sec. and Sec. No.)	(Twp.)	(Range)		(Meridian)		
		San Ju			Utah	
e elevation of the derrick	fuld floor above so DE	TAILS OF	- ft.	bh7h* ug	State of Territory)	
T. 7 McElms (onekt ne elevation of the derrick is ate names of and expected depths to	floor above se DF objective sands; sh ing points, an	ea level is CTAILS OF How sizes, weight dell other impo	WORK s, and lengths of strant proposed drill to	proposed casing work)	rs; indicate mudd	ing jobs, cemen
AT. I Magline (nake) are elevation of the derrick in ate names of and expected depths to attacy drilling equipments are names of and expected depths to attacy drilling equipments are names of and expected depths to attacy drilling equipments are names of and expected depths to attacy drilling equipments are names of and expected depths to attacy drilling equipments attacy drillin	floor above se DE objective sands; ah ing points, an ont will be Casing I	ETAILS OF TOURS TOURS	WORK s, and lengths of retart proposed drill to Apprexima face casi i with sui solids G	proposed casing work) sppereximately 60* ing. Requirement of the color many prior to	stely 5450 of 13-3/8 aired anon sement to i will be setting o	ing jobs, comer to the meandage at of la- cover the mode Al
ate names of and expected depths to extery drilling equipment sale formation, using a partially reduction easing will ghost potentially process will be togeted as pandorment. Stimulati	floor above so DE objective sands; sh ing points, an ont will be Casing I 1390' of the be run and odustive se ad electric lan treatment	ca level is CTAILS OF TOURS TO	WORK s, and lengths of retart proposed drill to Apprexima face casi i with sui solids de ll be run be employe	bliffs UG proposed casing work) appreximately 60s ing. Requ fficient college max prior to ad in comp	s; indicate mudding the ly 51,50 of 13-3/8 aired amounts to i will be setting oplotion.	to the mandade at of land acres the transfer or as ing or
AT. I Machine Crack the elevation of the derrick in the names of and expected depths to the control of the property of the control of the con	floor above so DE objective sands; ah ing points, an ons will be Casing I 130° or 8 to run and oductive se ad electric len treatme	ETAILS OF CONTROL OF CONTROL OF CONTROL CONTRO	WORK s, and lengths of retart proposed drill to Apprexima face casi i with sui solids de ll be run be employe	bliffs UG proposed casing work) appreximately 60s ing. Requ fficient college max prior to ad in comp	s; indicate mudding the ly 51,50 of 13-3/8 aired amounts to i will be setting oplotion.	to the mandade at of land acres the transfer or as ing or
To The Elms (sack) are elevation of the derrick in atenance of and expected depths to atenate drilling equipments radex Sala formation sing. Assessments phost potentially process will be togeted at and will be togeted at and and and and attacks I understand that this plan of work in	floor above so DE objective sands; sh ing points, an ont will be Casing I 1300 of 8 be run and oductive se ad electric lan twentime must receive appro-	ETAILS OF CONTROL OF CONTROL OF CONTROL CONTRO	WORK s, and lengths of retart proposed drill to Apprexima face casi i with sui solids de ll be run be employe	bliffs UG proposed casing work) appreximately 60s ing. Requ fficient college max prior to ad in comp	s; indicate mudding the ly 51,50 of 13-3/8 aired amounts to i will be setting oplotion.	to the mandade at of land acres the transfer or as ing or

CERTIFICATE OF SURVEY



WELL LOCATION: Humble - Superior - Navajo No. 125 - 1

Located 660 feet North of the South line and 660 feet East of the West line of Section 21,
Township 41 South, Range 25 East, Salt Lake Base & Meridian.
San Juan Co., Utah

Existing ground elevation determined at 4474 feet based on U.S.G.S. datum.

t hereby certify the above plat represents a survey

ELMER M. CLARK
Registered Land Surveyor
andre of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
Durango, Colorado

September 17, 1961 File No.61070

December 29, 1961

Humble Oil & Refining Co. P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 125 #1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 21, Township 41 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CBF: awg

cc: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

H. L. Coonts - OGCC, Moab



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
TRIBE	Mavajo	
LEASE NO.	14-20-603	-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State _		Utah	·	Co	ountu .		San Ju	an	File	eld Wh	ite Mesa	Wildcat
						_							drilling and producing
	wells) j	for th	e mon	ith of	f <u>.</u>	Januar	y	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19 62				
	Agent'	s addi	ess		Ho	k 3082	!			Cor	npany Hu	mble Oil	& Refining Company) CHAS, C. JOHNSON
										NUE	neu		
	Phone				24	7-0210)			Age	ent's title	Dist. A	cct'g. Supr.
	Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barreis	or On,	GRAVITY	Cu. Fr. or (In thousa	Gas ads)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
?1	SW SW	418	25E	7/200	yo I	net 12	25	-	•		-	-	Spudded 1-6-62
													Running csg. 5446' TD.
						·					*-		
											·		
				N.		·							
						· ·							
			1					-					
				1.		٠.							· ·

Note.—There were ______ number of sales of oil; ______ Mo. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable)

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P. O. Box 959 Farmington, New Mexico

Feb. 6, 1962

Humble Oil & Refining Co. Box 3082 Durango, Colorado

Gentlemen:

Permission is hereby granted to produce your No. 1 Navajo Tract 125 well, located in the SW_4^1 sec. 21, T. ll S., R. 25 E., San Juan County, Utah, and to flare gas from this well for a period not to exceed ten days for purposes of testing, contingent upon like approval from the Conservation Commission of the State of Utah.

Very truly yours.

Richard B. Krahl

(Org. 550) minusing a reason

RBKrahl:st
cc - Bob Schmidt,
Utah Oil & Gas Comm.

February 8, 1962

Humble Oil & Refining Company Box 3082 Jurango, Colorado

Gentlemen:

Insofar as this Commission is concerned, you may produce your Well / 1, Navajo Tract 125, Section 21, T. 41 3, R. 25 3., San Juan County, Utah, and flare gas from this well for a period not to exceed ten days for the purposes of testing as approved by the U.S.d.s.

Very truly yours,

MOLESTANDS MOTERVATION CONTAINS & ALLO

aces of L. scholdt Chias for objust ingleses

RLS: on

cc Fail McGrath - USGH, Farmington, New Mexico

> Harvey L. Coonts - 0900, Moab, Utah

February 21, 1962

Humble Oil & Refining Co. P. O. Box 3082 Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Re: Well No. Navajo Tract 125 #1, Sec. 21, T. 41 S., R. 25 E., San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, 0il & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN, RECORDS CLERK

KPB

Enclosures: (Forms)

15



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE .		
TRIBE	Navajo	
	14-20-60	

LESSEE'S MONTHLY REPORT OF OPERATIONS

					Dura	ngo, Color	ado	Sig	ned COP	(SIGNED)	& Refining Compan CHAS. C. JOHNSON cct'g. Supr.
=	SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, caus date and result of test for gasoline content of gas)
IA 9	jo Tz	act	125							·	
LS	w sw	1 ₁ 1s	25B	1	10	5,892	41	2,946	0	O	TD 5146' PBTD 5410' Comp. 2-15-62 as Oil well.
										,	
						•					
		1			1					į ·	1.3

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Tribe Hevajo	ALLOTTEE	 	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'	s addi	ess		Box	oh c 3082		Cor	mnanu #	to alder	& Raffeine Compa
				Dur	ango, Cole	rado	Sig	ned CO	Y (ORIGINAL)	CHAS. C. JUHNSON
Phone				247	7-0210		Ag	ent's title	-D104A	ictig. Supr.
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY CU. 1	T. OF GAS housands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
vajo Tr	not 1	25								
SW SW	418	258	1	-	•	-		-	-	Temp. Shut in No Gas Connection

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form OGCC-3

21



STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until
		•		(Not to exceed 4 months after filing date

LOC	CATE WELL	CORRECTLY		LOC	G OF C	OIL OR G	AS V	VELL	
Operat	ing Compa	any Humble	e Oil &	Ref. Co.	• Addres	Box 3082,	Durango	, Color	ado
Lease	or Tract:	Navajo T	ract 125	,) 	Field	White Mesa WC	State	Utah	
Well N	o1	Sec. 21 1	<u>. µ18</u> к.	25E Mer	idian SIM	Cou	nty\$	an Juar	1
						Line of Sec.			
Tł	ne informa		erewith is	a complet	e and correc	t record of the w	ell and a	ll work d	
Date	April 1	3, 1962			,			/	
Ti	ne.summar	v on this pas	ze is for tl	he conditio	on of the wel	at above date.	ı		
2. A. A. S		· · · · · · · · · · · · · · · · · · ·	-			ed drilling Febr		1 1	19:62
44, 1,85		75-201	11		S SANDS C	Annual Control of the Control		1 11 6 1	1.3643
· 3					enote gas by G)	R ZONES		:	
No. 1,	from 5	330	to 5			from	t	o	
No. 2.	from5	341	to5	359					
•		1	to 5			from from	**************************************	0	
110. 0,	110111		ι	_		- 5			
Mo 1	from 3	o)l	# # # # # # # # # # # # # # # # # # #	MPORTA.	NT WATER	from	J		to a second
•									
No. 2,	from 5	94	_ to			, from	t	0	
				CAS	ING RECOI	RD			
Size casing	Welght per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	To	Purpose
13-3/8	48#	8	н-40	1291	-			-	Conductor
8-5/8	21.#	8	J - 55	12281	Guide			-	Surface
4-1/2	9.5#	8	J-55	54711	-Guide		5329	5335	Production
							5342	5369	This profits
					-		- 	- <u>-</u>	1
,			MUDD	ING ANI	CEMENT	NG RECORD			
Size casing	Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	A	mount of m	ud used
13-3/8	1251	150 s	x & 2% (Cacl	Hallibur to	on l		· 	
8-5/8	12331		x & 2% (M H		-		*************
4-1/2	5444.		x 50-50		th th				

Hearing plu	va Motoriol			S AND AL			th set			
Adapters—1	Adapters—Material Size SHOOTING RÉCORD									
Size	Shell used	Exp	losive used	Quantity	Date	Depth shot	Depth cleaned out			
-	-		-							
				TOOLS US						
Rotary tools	s were used fr	om ze	•			and from	feet tofee			
Cable tools	were used fron	a	fee	t to	feet,	, and from	feet to fee			
Date P & A										
Rock p	ressure, lbs. p	er sq. ir	1	EMPLOYE	ES					
			, Drille				, Drille			
			, Driller	•			, Drille			
			FOR	MATION R	ECORE)				
FROM-	то-		TOTAL FE	ET		FORMAT	rion			
			·	Aı			s Log add Geologic Tops. ric Logs or samples.			
0	2326	5	2326	Und	esignai	ted				
23 26	2507	7	181	DeC	helly					
2507	4238	3	1731	Org	an Roc	k				
4238	5096	5	858	Her	mosa		,			
5096	521म	1	148	Ism	ay (A2)				
5244	5307	7	6 3	Par	Paradox Shale					
5307	5393	3	86	Des	ert Cr	eek (B Carb)				
5393	544	t TD	51	Chi	mney R	ock (C zone)				

[OVER]



HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

E. Bakeline

State whether electric logs were run.

Spudded @ 9 PM 1-6-62

No Cores run

DST #1 5330-5438! Tool open 174 min., flamable GTS in 5 min, gauging 116 MCFPD and decr to 47.7 MCFPD in 14 min., G & HOCM to surf. in 19 min. flowed to tanks for 1½ hr. @ rate 51.8 BOPH; reversed out; Rec'd 30! HG & MCO & 60! GCM, no wtr. ISIP 2160/79 min. FP 630/1325, FSIP 2130/120 min. HP 2985.

Ran IES, GR/Sonic, GR/N w/Caliper, Temp survey.

Perf 5329-35' & 5342-69' w/2 ft flowed. Acidized w/250 gal. MCA flowed back & rec'd all MCA? Treated w/6400 gal.; reg. 15% XFW acid. Dropped 50 nylon balls after inj. 3200 gals. acid. Flowed and cleaned up well. Tested 43 BOPH for 2 hrs. on 20/64 Choke. IPF 646 BOPD on 21/64 choke. Well comp 2-15-62; TD 5446' @ PBTD 5410'.

TED STATES SUBMIT IN TRAIT OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

14-20-6	03-700
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	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Humble Oil & Refining Company	Mavajo Tract 125
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 120, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT S. E. NCELIEO Creek
SW SW (660' FSL & 660' FWL) of Section 21	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 21-418-25E -SIM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
4485' KB - 4475' GR	San Juan Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL	-			
FRACTURE TREAT MULTIPLE COMP	LETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	_			
REPAIR WELL CHANGE PLANS		(Other)					
(Other)		(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to stimulate this well in an effort to increase production. Stimulation will be as follows:

> Inject 3000 gallons lease crude followed by 16000 gallons oil-water suspension, followed by 7000 gallons 28% HCl, followed by 4000 gallons water.

cc: 2 - Utah Oil & Gas Conservation 1 - Minerals Supervisor - Mava;	o Tribe	ion		
18. I hereby County that the thingoing it cray and correct SIGNED	t TITLE	Dist. Supt.	DATE _	10-10-69
(This space for Federal or State office use)	Page 198			
APPROVED BY	TITLE		DATE _	

	DEPAR UNDRY NC this form for projuse "APPLI	5. LEASE DESIGNATION 14-20-603-70 6. IF INDIAN, ALLOTTER MAYAJO	Budget Bureau No. 42-R1484 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS	LL OTHER			•		
2. NAME OF OPERAT	or X1 & Refin		8. FARM OR LEASE NAME REVEJO Tract 125			
3. ADDRESS OF OPE		9. WELL NO.				
P. O. Bo	x 120, Dem	ver, Colorado 80201		1		
4. LOCATION OF WEI See also space 17 At surface	10. FIELD AND POOL, OR WILDCAT S. E. McElmo Creek					
SW SW (6	60' PEL & (560' PWL) of Section	21.	11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 21-418-		
14. PERMIT NO.		15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		4485' KB - 44	75' GR	San Juan	Utah	
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
	NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:		
TEST WATER SH	UT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDI	ZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
REPAIR WELL		CHANGE PLANS	(Other)			
(Other) Di	esel-Surfac	tant Treatment X	(Note: Report resul Completion or Recom	ts of multiple completion of pletion Report and Log for	n Well m.)	
17. DESCRIBE PROPOS proposed work nent to this wo	. If well is direc	PERATIONS (Clearly state all pertine ctionally drilled, give subsurface loc	ent details, and give pertinent date eations and measured and true vert	s, including estimated date cal depths for all markers	e of starting any and zones perti	

We propose to do a Mesel-Surfactant treatment to remove emulsion formed during recent stimulation treatment, as follows:

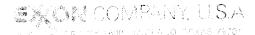
Pump in 500 barrels of diesel oil mixed with 100 gallons of Enjay Corexit 7652 surfactant heated to 1400 and return well to production immediately.

. I hereby certify that the foregoing is true and cor	rect			
SIGNED	TITLE D1	t. Supt.	DATE	12-10-69
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	



(May 1963)		U LED STATES	SUBMIT IN TRI	CATE* Rudget Ru	reau No. 42-R1424
	DEPAR	TMENT OF THE INT		5. LEASE DESIGNATION 14-20-603-70	
		OTICES AND REPORT	A CONTRACTOR OF THE PROPERTY O	6. IF INDIAN, ALLOT	ree or tribe Name
OIL GAS WELL	, П отнісі	ì		7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR Humble Oil (g Company		8. FARM OR LEASE Navajo Tract	and the second s
P. O. Box 12		r, Colorado 80201		9. WELL NO.	
4. LOCATION OF WELL See also space 17 b At surface	(Report location location (Report location)	on clearly and in accordance with	any State requirements.*	S. E. McElmo	The state of the s
SW SW (660'	FSL & 66	O' FWL) of Section	21	11. SEC., T., R., M., O SURVEY OR AR Sec • 21-415-	EA
14. PERMIT NO.	,	15. ELEVATIONS (Show wheth		12. COUNTY OR PARI	SH 13. STATE Utah
Pulled pump, 1 set at 5,292', 3,024 gals, 18,060 gals, 7,000 gals, 3,990 gals	rods and Filled crude, disper 28%, 1 treated	tubing. Hydrotester annulus with lease max. 6,000#. sion fluid, 2 to 7 to 12 BPM, max. 6	(Note: Report Completion or Completion or Completion or Completion or Completion or Completions and measured and true details, and give pertinen locations and measured and true details, and give pertinen crude, pressured to crude, pressured to BFM, max. 6,500#, min. 500#, min. 4,100#. after 1 min. tubing	results of multiple completion Recompletion Report and Log t dates, including estimated devertical depths for all mark Ran tubing with 2,000#. Treated in. 5,700#.	on on Well form.) late of starting any ers and zones perti-
Placed well or bbls. MV-70 re 6 BPM. Flushe overed all los	n pump, desidual ored with 7	id not recover all : il with 100 gals. Co bbls. lease crude sted at rate of 35 1	load and well quit porexit #7852 solvent, let set 2 hours and 80 & 2 BWPD. Completentinue to evaluate	o, no pressure, at ad started product te 1-8-70. Produ	rate of ng. Rec-

cc: Utah Oil & Gas Conservation Commission Minerals Supervisor - Navajo Tribe Superior Oil Company	
18. I hereby certify that the foregoing is true and correct SIGNED J. Roy Dorrough TITLE	2-10-70
(This space for Federal or State office use) APPROVED BY	DATE



January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 75771.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC:mej

TO WELL CONTRACTOR TO THE

May 8, 1973

File No. 22-3

Wavajo Tract 116 Wavajo Tract 125 Emwon-Superior Tract 115

Utah Oil & Gas Conservation Commission 1598 West North Temple Salt Lake City, Utah 84111

Attention: Jan Wayman

Gentlemen:

The following information is provided as per your telephone request of May 4, 1973.

Membro Proce 116 (Lease No. 14-20-608-878, leaded NW/4 SE/4 Section 81, T-41-8, R-28-E, Son Juan Commby, Utah) was sold to Walter Duncan Oil Proporties, 1000 Security Life Building, Denver, Coloredo 80202, effective at 7:00 s.m. Tebruary 1, 1973.

Navajo Tract 125 (Leace No. 14-20-608-700, Leached EM/4 Section 21 and NM/4 Section 28, 1941-8, R-25-B, Ean Juan Bounty, Utah) and Tumon-Superior Tract 115 (Lease No. 14-20-608-264, located NE/4 Section 29, T-41-8, R-25-E, San Juan Gounty, Utah), were transferred to The Superior Oil Gompany, P. O. Brawer G, Gortaz, Colorado 81221, for producing and operation responsibilities affective February 1, 1973. Exam Comparation remains an interest calls in these two leases but The Superior Oil Company is the actual lease operator, as well as an interest owner.

Effective February 1, 1973, Walter Duncan Oil Properties and The Superior Oil Company should commence submitting mentally reports for these three properties.

We crust the above will assist you in maintaining records for the named leases.

Towns very truly,

CIL & GAG ACCOUNTING SECTION

P. Q. Tate Unit Head

JWS:mej

Mobil Oil Corporation

P.O. EOX 5444 DENVER, COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 -

Attention: Ms. Dianne Nielson, Director

DIVISION OF OIL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444

Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577

RON Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

'3'}

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC TWINSHP RNG	WELL	or ar	api Number	FEDERAL LEASE H	UXBER	STATE NUMBER	UNIT . HUMBER
MC ELMO CREEK	W-16	HAUL HAZ	UT	SE SW 03-415-25E	PROD	SI	43-037-16161	14-20-6	03-2057		96-004190
	X-09	MAUL MAZ	UT	NW NE 34-40S-25E	PROD	OP	43-037-16162	14-28-6	03-2057		96-004190
	02	MAUL MAZ	UT	SW NW 17-418-25E	MZM	OP	A-29718	09-229	CERT NO	8446	
	03	MAUL MAZ	UT	SE NE 17-415-25E	WZW	OP	A-29718	09-229	CERT NO.	8446	
	04	MAUL MAZ	UT	NW SW 17-415-25E	WSW	OP	A-29718	0 9- 229	CERT NO.	8446	
	05	SAN JUAN	UT	NE SW 17-418-25E	MZM	OP:	A-29718	09-229	CERT NO.	8446	
	96	SAN JUAN	UT	NE SW 17-418-25E	WSW	OP	A-29713	09-229	CERT NO.	8446	
	67	MAUL MAZ	UT	SE SW 17-41S-25E	MSM	0P	_ A-29718	09-229	CERT NO.	8446	
	98	SAN JUAN	UT	SE SW 17-41S-25E	MZM	OP	A-29718	09-229	CERT NO	8446	
	69	MAUL MAZ	UT	SE SW 17-41S-25E	WZW	OP	A-29718	09-229	CERT NO.	8446	
	10	SAN JUAN	UT	SE SW 17-418-25E	WZW	0P	A-29718	09-229	CERT NO.	8446	
	11	MAUL MAZ	UT	SE SW 17-41S-25E	WSW	0P	A-29718	69-229	CERT NO.	8446	
	13	SAN JUAH	ÜΪ	SE NE 17-415-25E	#2#	ûP	a-29718	09-229	CERT NO.	8446	
	14	SAN JUAN	UT	SE NE 18-415-25E	MZM	OP:	A-29718	09-229	CERT NO	8446	
	15	MAUL MAZ	IJŢ	SE NE 18-415-25E	WSW	02	A-29718	09-229	CERT NO.	8446	
	16	SAN JUAN	UT	SW NW 17-41S-25E	MSM	OP	A-29718	09-229	CERT NO	8446	
	17	SAN JUAN	UT	NW SW 17-415-25E	MZM	02	A-29718	09-229	CERT NO	8446	
	18	MAUL MAZ	UT	SW NE 17-418-25E	MSM	OP	A-29718	09-229	CERT NO	8446	
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	22	MAUL MAZ	UT	NW NE 18-415-25E	WSW	0P	A-29718	09-229	CERT NO	8446	
	23	SAN JUAN	UT	NW NE 17-418-25E	MZM	0P	A-29718	09- 229	CERT NO	8446	
	24	MAUL MAZ	UT	NW NE 17-415-25E	MZM	OP	A-29718	09-229	CERT NO	8446	
	25	SAN JUAN	UT	NW NE 17-418-25E	AZM	OP	A-29718	09-229	CERT NO	8446	
NAV TRACT 125	28-23	MAUL MAZ	UT	NE SW 28-413-252	INJ	OP'	43-637-30511				
NAVAJO TRIBAL	125 🛊 1	SAN JUAN	UT	SW SW 21-415-25E	PROD	OP	43-637-15541	14-29-6	93-760	· Server	21 -000 700
	125 ‡2	SAN JUAN	UT	NE NW 28-415-25E	PROD	90	43-037-15542	14-20-6	03- 700		21-000700
	125 #4	San Juan	UT	SW-NU 28-418-25E	PROD	OP	43-037-15543	14-20-6	03-700		21-000700
	34-31	MAUL MAS	UT	NE NW 34-415-25E	PROD	SI	43-637-36429	14-20-3	6002		25-003002

Form 3	160-5
November	1983)
Cornerly	0-3311

Repair Well

(Other)_

Shoot Or Acidize

UNITED STATES

SUBMIT IN TRIPLICATE

(Other) SALE OF PROPERTY

Shooting Or Acidizing | | Abandonment

DEPAR1	MENT	OF	INTERIOR
RURFALL	OF 14	UN2	MANAGEMENT

i	Э.	Lease	vesignation	AND	perial
1			4-20-603-70	0	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

1 6. Indian, Allottee Tribe Name

; ;

: X 1

SUNDRY NOTICES	AND REPORTS ON WELLS	: Navajo : 7. Unit Agreement Name
1. Oil Well :X: Gas Well : : Other	CHERODORICO ED CO	1
2. Name Of Operator . Mobil Oil Corporation	MB GBB V CI	: 8. Farm Or Lease Name : Navajo #125
3. Address Of Operator . P. D. Box 5444, Denver, CO 80217-5444	JUL 1 1988	} 9. Well No.
4. Location Of Well SW SW Sec. 21, T41S, R26E SLM	DIVISION OF OIL, GAS & MINING	10. Field And Pool, Or Wildcat S. E. Mc Elmo 11. Sec., T., R., 25 Sec 21, T41S, R26E SLM
14. Permit No. 1 15. Elev	ation	12. County 13. State
. 43-037-15541		San Juan Utah
	To Indicate Nature of Notice, Report,	or Other Data
Notice Of Intention To :	Subse	quent Report Of :
Test Water Shut-off ! ! Pull Or Alter Casin	g Water Shut-off	Repairing Well
Fracture Treat :: Multiple Complete	Fracture Treatment	Altering Casing

17. Describe Proposed Or Completed Operations

Effective May 1, 1988 this lease, including the reference well was sold to:

Multiple Complete

Abandon

Change Plans

Pioneer Oil & Gas 6925 Union Park Center Suite 145 Midvale, Utah 84047

OIL AN	D GAS	
DRN	RJF	
JRB	GLH	
DTS	SLS	
1. TAS		
-		
Q- MICROFILM		
3- FILE		

18. I hereby certify that the foregoing	ing is true and correct	
Signed Land Instru	Sh Erayman Mitle Mar., Regulatory	Compliance Date June 28, 1988
Signed Start Gil	PTO Paratorial Internation	
Approved By	Title	Date

	of Oill, Gas a R CHANGE HO						Routing:	 -
		on received by the division	-	-	ble.	·	1- 2- 3- 4-	
	e of Operai nation of (tor (well sold) Operator		esignation of perator Name C			5- 6-	
The oper	rator of th	e well(s) listed bel	ow has c	hanged (EFFEC	TIVE DATE:	8-1-90)	
TO (new	operator) (address)	GIANT EXPLOR. & PROI	D. CO.	FROM (former	operator) (address)	PIONEER O	IL AND GAS	
		phone () account no. N 0075				phone (account no) . <u>N</u> 3025	
Con Name: Si Name: Si Name: Go	ONTINUED ENTINEL PEA ENTINEL PEA OTHIC MESA OTHIC MESA OTHIC MESA OTHIC MESA	K 27-32 (ISM) API: 4303 K 27-33 (ISM) API: 4303 6-23 (BSCR) API: 4303 6-34 (BSCR) API: 4303 7-21 (BSCR) API: 4303 7-41 (BSCR) API: 4303 8-12 (ASCR) API: 4303	731029 715039 715034 715036 715032	Entity: 06025 Entity: 06025 Entity: 06008 Entity: 06008 Entity: 06008 Entity: 06008 Entity: 06008	Sec <u>27</u> Twr Sec <u>6</u> Twr Sec <u>6</u> Twr Sec <u>7</u> Twr Sec <u>7</u> Twr	0.41 <u>S</u> Rng <u>26E</u> l 0.41 <u>S</u> Rng <u>26E</u> l 0.41 <u>S</u> Rng <u>23E</u> l	_ease Type _ease Type _ease Type _ease Type _ease Type	:INDIAN :INDIAN :INDIAN :INDIAN :INDIAN
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C	operating a	ment of Commerce has any wells in Utah. company file number:	Is compa	any registered				
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The operator of th	ne well(s) listed bel	ow has change	d (EFFECTIVE [ÀTE: <u>8-1-90</u>))	
TO (new operator) (address)	GIANT EXPLOR. & PRO	D. CO. FROM	(former opera (addr		OIL AND GAS	
	phone () account no. N 0075			phone (account) no. <u>N 3025</u>	
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The operator of the	ne well(s) listed be	low has chan	ged (EFFECT	IVE DATE:	8-1-90)	
(address)	GIANT EXPLOR. & PROD	. CO. FR	OM (former	operator) (address)	PIONEER OII	AND GA	S
	phone () account no. N 0075				phone (account no) N3025	
Name GOTHIC MESA Name GOTHIC MESA Name GOTHIC MESA Name GOTHIC MESA Name: Name **SENTINEL PR	16-33 (psee) API: 4303 16-44 (psee) API: 4303 17-31 (psee) API: 4303 API: 4303 28-23 API: 4303 API: 4303	731144 Ent 730511 Ent	ity: 06008 ity: 06008 ity: 06008 ity: ity: 9999 8 ity: 05980 ity:	SecIwp Sec_27 Twp Sec_28 Twp	Rng 41S _{Rng} 26E 41S _{Rng} 25E	.ease Ty .ease Ty .ease Ty	pe: pe: INDIA pe: INDIA N
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1. (Rule R615	-8-10) Sundry or o Attach to this form).	ther <u>legal</u>	documentati	ion has b	een receiv	ed from	<u>former</u>
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(attach Te comments s	n and Federal Wells lephone Documentation ection of this form ould take place prior	on Form to . Managemen	this repo nt review o	rt). Make f Federal	e note of and India	BLM st	atus in
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	CO Dil, Gas and Mining KOhanges made 9-36-90 Routing: 1- LCR For
	ll documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable. 2- DPSDTS 3- VLC V 4- RJF V
	ge of Operator (well sold)
The ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: <u>8-1-90</u>)
TO (nev	voperator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS (address) FARMINGTON, NM 87499 FROM (former operator) 6925 UNION PARK CTR. #145 MIDVALE, UT 84047
	phone <u>(505) 326-3325</u> phone <u>(801) 566-3000</u> account no. <u>N 0075</u> account no. <u>N 3025</u>
Hell(s)) (attach additional page if needed):
Name : Name : Name : Name : Name :	SENTINEL PEAK 22-34 API: 4303730748 Entity: 00546 Sec 22 Twp 41SRng 26E Lease Type: INDIAN MCELMO CR Q-29 (0504) API: 4303715524 Entity: 05995 Sec 29 Twp 41SRng 25E Lease Type: INDIAN NAVAJO TR 125 #1 (0504) API: 4303715541 Entity: 05990 Sec 21 Twp 41SRng 25E Lease Type: INDIAN NAVAJO TR 125 #4 (0504) API: 4303715543 Entity: 05990 Sec 28 Twp 41SRng 25E Lease Type: INDIAN Entity: 05990 Sec 28 Twp 41SRng 25E Lease Type: INDIAN SENTINEL PEAK #27-14 (2504) API: 4303720292 Entity: 99991 Sec 27 Twp 41SRng 26E Lease Type: INDIAN Entity: 06020 Sec 27 Twp 41SRng 26E Lease Type: INDIAN SENTINEL PEAK 27-21/25-00 API: 4303730747 Entity: 06020 Sec 27 Twp 41SRng 26E Lease Type: INDIAN Entity: 06020 Sec 27 Twp 41SRng 26E Lease Type: INDIAN SENTINUED
OPERATO	DR CHANGE DOCUMENTATION
Jer 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form).
fet 2.	(Rule R615-8-10) Sundry or other $\underline{\text{legal}}$ documentation has been received from $\underline{\text{new}}$ operator (Attach to this form).
Д ДА 3.	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:
Jef 4.	(For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
Jet 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
	Cardex file has been updated for each well listed above.
fif 7.	Well file labels have been updated for each well listed above.
fif 8.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

MATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
TITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) <u>HO</u> (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
A 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ## Joday's date 19 If yes, division response was made by letter dated 19
ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated19, of their responsibility to notify any fee lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
LMING
All attachments to this form have been microfilmed. Date: Octaber 9 1990.
ILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMENTS
8-20-90 Earl Beecher Bhm Farmington Nm - No documentation as of yet.
8-79-90 Farl Beecher - Informed me that these wells are under the jurisdiction of ElA.
8-20-90 Earl Beacher Blm Farmington Nm - No documentation as of yet. 8-29-90 Farl Beacher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)
900926 her DTS is MEPHA telephone verilication (see phone doc.) ok to change (2) wells
1134ed above:

Form 3160—5 UNI (November 1983)	TED TATES	SUBMIT IN TRIPLIC.	ATE Rypiese Aug	nu No. 1004-0135
Formerty 9-331) DEPARTMEN	T OF THE INTERIO	Ř (Other Instructions of Perso side)	S. LHASS DESIGNATE	ON AND SHELL NO.
BUREAU OF	LAND MANAGEMENT		14-20-603-	
SUNDRY NOTICES (Lio not use this form for proposals to Use "APPLICATION	AND REPORTS ON drill or to deepen or plug back		C. IF INDIAN, ALLOY	BKAK BELET DO BET
	FOR PERMIT—" for such propo	reals.)	Navajo	
OIL K GAR OTHER		MERIE THE	7. GMER AGRESHENT	HAME
. HAME OF OFERATOR		The two to the tark	A. FARM OR LEASE H	AME
Pioneer Oil and Gas			McElmo S.E	1_
. ADDRESS OF OPERATOR		- AUG 15 1990	S WHEL HO.	
. 6925 Union Park Center,	Suite 145, Midvale	UT,84047	See Below	
LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface	ing in accordance with any Stat	OIL, GAS & MINING	10. FIELD AND POOL,	
at sellect		. The MINING	McElmo S.E	
See Below	•		STRYBY OR AN	14
4. PREMIT NO. 15. I	PLEVATIONS (Show whether DF, RT,	CR. etc.)	12. COURTY OR PARIS	IE 13. STATE
			San Juan	Utah
Check Appropri	iate Box To Indicate Natu	re of Notice Report of	or Other Data	
NOTICE OF INTENTION TO			SHOURT BEFORE OF:	
TEST WATER SKUT-OFF PULL OF				
	LE COMPLETE	WATER SHUT-OFF	BEPAIRING	
SECOT OR ACIDIZE ARANDON	 	PRACTURE TREATMENT	MERCALIA	
REPAIR WELL CHANGE	PLAYS	(Other)		
(Other) Change of Ope	rator X	(NOTE: Report res	mits of multiple completion empletion Report and Log fo	on Well
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS proposed work. If well is directionally di ment to this work.) *	(Clearly state all pertinent det rilled, give subsurface locations	talls, and give pertinent da and measured and true ve	ites, including estimated da rtical depths for all marks	te of starting any re and somes perti-
	egal Description	Well Type	Status API Nu	
•	WSW 21-41S-25E	Р		7-15541
	ENW 28-41S-25E WNW 28-41S-25E	P P		'-15542 [—] '-15543
	ESW 28-41S-25E	INJ		7-3051/ Mega
				M7
Pioneer Oil and Gas has a Oil and Gas shall no longe	ssigned all its ownership or be the operator of the s	in the subject lease subject properties.	effective August 1, 19	990. Pioneer
Giant Exploration and Pro	duction Company shall the	herefore be the opera	ator effective August	1, 1990.
Former Operator:		New Operator:	,	
Pioneer Oil and Gas		Giant Explorati	ion & Production Com	pany
• •		PO Box 2810		
\sim	00	Farmington, N	M 87499	6 10
Signed: Mean B	Carton	Signed: De	de la Cal	elle
Gregg B/Colton,	Vice President	Title: Aldric		esident and CE
Date: July 3/1/1990		Date: August	13 1990	
			- 	
I hereby certify that the foregoing is true as	7	-	The second secon	
			· · · · · · · · · · · · · · · · · · ·	Management of the same of the
R. Heggre Wilson	Lar	nd Manager	DATE July	31, 1990
(This space for Federal or State office use)	The second of th		3 444 344 344	<u> </u>
APPROVED BY			_	3 / 3
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

DIVISION OF OIL, GAS AND MINING

			5. LEASE DESIGNATION 4 SERIAL NO. 14-20-603-700
SUNDRY NO (Do not use this form for prop Use "APPL	6. IF INDIAN, ALLOTTEE OR TRIBE HAM Navajo		
OIL X GAS OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME		
Giant Exploration & Pr	Navajo Tract 125		
ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 2810, Farming	gton, N.M. 87499		1 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface At proposed prod. zone	Southeast McElmo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed productions			Sec. 21, T41S, R25E
4. API NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY 13. STATE
43-037-15541	447	5' G.L.	San Juan Utah
6. Check	Appropriate Box To Indicate	Nature of Notice Report or	Other Data
NOTICE OF INT	,		SEQUENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON	FRACTURE TREATMENT SHOOTING OR ACIDIZING	<u>, </u>
REPAIR WELL		(Other) Status	·
KEPAIR WELL	CHANGE PLANS	(Other)	ults of multiple completion on Well
(Other)		(Note: Report res Completion or R	ecompletion Report and Log form.)
APPROX. DATE WORK WILL STAF	MPLETED OPERATIONS (Clearly	DATE OF COMPLETION state all pertinent details, and g	ecompletion Report and Log form.)
APPROX. DATE WORK WILL STAF 7. DESCRIBE PROPOSED OR COM starting any proposed work. If we pertinent to this work.)	MPLETED OPERATIONS (Clearly	DATE OF COMPLETION state all pertinent details, and g urface locations and measured an	ecompletion Report and Log form.) Live pertinent dates, including estimated date
APPROX. DATE WORK WILL STAF 7. DESCRIBE PROPOSED OR COM starting any proposed work. If we	MPLETED OPERATIONS (Clearly	DATE OF COMPLETION state all pertinent details, and g urface locations and measured an	ecompletion Report and Log form.) Live pertinent dates, including estimated date and true vertical depths for all markers and zon
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2200 Bloomfield Highway Post Office Box 2810 Farmington, New Mexico 87499-2810

505

FAX

326-3325

505 327-7987

January 29, 1993

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

John C. Corbett

Enclosures

/pmm

FED O 2 1993

DIVISION OF OIL GAS & MINING

E OF UTAH DIVISION OF OIL, GAS AND MINING

					O K L	dian	Mattee or Tribe Name:	
 					14	20-	603-700	
		. 🬖	 ()	199	5. Le	Dy	signation and Serial Number:	
N							V couple in the	•
	5	(F)	[5]	\mathbb{V}	[5		Reduction 186	
1.6-4								

	14+20-603-700
SUNDRY NOTICES AND REPORTS	ON WELLSOF OIL, GAS & Hindlen, A ottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for st	er plugged and abandoned wells.
1. Type of Well: OIL 🖾 GAS 🗌 OTHER:	8. Well Name and Number: Navajo Tract 125 #1
2. Name of Operator:	9. API Well Number:
Giant Exploration & Production Company	43-037-15541
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
P.O. Box 2810, Farmington, New Mexico 87499	(505)326-3325 Southeast McElmo
4. Location of Well Footages: 660' FSL, 660' FWL	County: San Juan
oo, sec.,T.,R.,M.: Sec. 21, T41S, R25E	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	M Other Annual Status Report
Other	
	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL. COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.) 	live pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
Annual Status Report:	
The Southeast McElmo Navajo Tract 125 #1 well This well is being evaluated for future use.	l is shut in due to uneconomic production.
13. Of small	MAD A ~ 400
Name & Signature: Regy / What	Title: Area Engineer Date: MAR 0 7 199
Gregory E. McIntosh	

This space for State use only)



2200 Bloomfield Highway Post Office Box 2810 Farmington, New Mexico 87499-2810

> FAX 505

505 505 326-3325 327-7987



March 6, 1995

Mr. Don Staley Administrative Supervisor State of Utah Division of Oil, Gas and Mining 355 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Subject: Annual Status Report of Shut-in, Temporarily-

abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed are the requested Sundry Notices and Reports on Wells (Form 9).

If you have any questions regarding this information, please do not hesitate to contact me.

Sincerely,

Diane G. Jaramillo

Production/Regulatory Manager

DGJ/dmt

Enclosures

Porm 3160-5 FORM APPROVED Budget Bureau No. 1004-0135 (June 1990) Expires: March \$1, 1993

5. Lease Designation and Serial No. UNITED STATES DEPARTMENT OF THE INTERIOR 14-20-603-700 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Navaio 7. If Unit or CA. Agreement Designation Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Navajo Tract 125 #1 X Oil Well Gas Well 2. Name of Operator 9. API Well No. 43-037-15541 Giant Exploration & Production Company 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Southeast McElmo 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State San Juan, Utah 660' FSL, 660' FWL, Sec.21, T41S, R25E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Water Shut-Off X Subsequent Report Casing Repair **Altering Casing** Conversion to Injection Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Giant Exploration & Production Company plugged and abandoned the subject well on December 28, 1995 as outlined on Attachment "A".

14. I hereby certify that the forestime true and correct

Signed Title Senior Area Engineer

Gregory Es McIntosh

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*Sec Instruction on Reverse Side

OPERATOR

APPROVED

AND 1996

LINE TO MANAGEE

Giant Exploration & Production Company South East McElmo 125 Well No. 1 a.k.a. Navajo Tract 125 Well No. 1 660' FSL, 660' FWL, Section 21, T41S, R25E, San Juan County, Utah

Attachment A

12/28/95

Set cement retainer at 1102'. Mixed and pumped 25 sacks (29.5 cuft) Class B neat cement, followed by 100 sacks (389 cuft) Class B cement containing 3% Sodium Metasilicate. All cement below retainer to cover 1102' to 5369' (Desert Creek perforations and top of fish at 1182'). Perforated squeeze holes at 1085'. Mixed and pumped 137 sacks (161.7 cuft) Class B neat cement. Squeezed 5 sacks into casing annulus below squeeze holes, pressured up to 1200 psi. Cement from 800' to 1085' inside and outside casing to cover intermediate shoe and Navajo top. Perforated squeeze holes at 175'. Mixed and pumped 67 sacks (79.1 cuft) Class B neat cement. Circulated cement in annulus and casing. Cut off wellhead and installed regulation dry hole marker with 15 sacks of cement.

Casing remaining in hole:

Surface casing: 13-3/8", 48#, H-40 casing to 125'
Intermediate casing: 8-5/8", 24#, J-55 casing to 1233'
Production casing: 4-1/2", 9.5#, J-55 to 5444'

Tubing: 2-3/8", 4.6#, J-55 from 1182' to 5410' (fish)

BLM representative on location: Jimmy Morris

Post-it® Fax Note 7671	Date 4 /15/96 # of pages > 1
To Debra Falcone	From Grea McInlosh
Co./Dept. UTah	Co. Giant E+P. Co
Phone # 80; ~	Phone # 505 326-3325
Fax# 801-359-3940	Fax # 505 327-7987